SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-25

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$26.00

(2) Demand Charge:

All kW of Billing Demand $12.21/kW

(3) Energy Charge:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours $0.0705/kWh

All kWh during the Winter On-Peak Hours $0.0705/kWh

All kWh during Off-Peak Hours $0.0605/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-25) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-25) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than 85%, the Measured Demand for billing purposes will be adjusted by multiplying such Demand by 85% and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) thirty percent (30%) of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3 p.m. to 7 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 5 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 9, 2024
Effective for bills rendered on and after April 1, 2025

Supersedes:
Schedule GA-17, Effective April 1, 2017

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
EXPERIMENTAL SMALL GENERAL SERVICE
LOW LOAD
SCHEDULE GA-LL-25

Section 1. Availability:

Service hereunder is available, on a voluntary first come, first serve basis, as an experimental pilot program, customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. Small General Low Load Service is being provided in order to minimize bill impact to low load customers.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$45.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours $0.1973/kWh

All kWh during the Winter On-Peak Hours $0.1973/kWh

All kWh during Off-Peak Hours $0.1773/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-25) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-25) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3 p.m. to 7 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 5 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

This Schedule may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

This Schedule is experimental, and service provided hereunder shall be available from the Effective Date through March 31, 2029. There is no guarantee nor expectation the Authority will provide service under this Schedule beyond March 31, 2029. Pursuant to Chapter 31, Article 7, Section 58-31-730 (F) of the South Carolina Code of Laws, at no point during the applicability of this Schedule shall the sum of commercial customers receiving service under experimental rate schedules exceed 5% of the total customers in the commercial class.

Nothing contained herein shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of this rate schedule as provided by law. Without limiting the generality of the preceding sentence, the Authority reserves the right to close this rate schedule to use by new Customers at any time. Furthermore, the Authority reserves the right to terminate and withdraw this rate schedule and service hereunder to existing Customers upon sixty (60) days' notice.

Adopted December 9, 2024
Effective for bills rendered on and after April 1, 2025
Expires March 31, 2029

Supersedes:
Not Applicable